



**Annual Adjustment Factor Calculation, 2022-2023 (Base Year 2021)**

Class	Production (cubic metres / year)	Base Rate by Class	Number of Well Licences	Base Revenues	
1	Service Wells	\$100	5,914	\$591,400	
2	0.1 to 300.0	\$100	25,979	\$2,597,900	
3	300.1 to 600.0	\$125	7,252	\$906,500	
4	600.1 to 1,200.0	\$312	5,341	\$1,666,392	
5	1,200.1 to 2,000	\$750	2,431	\$1,823,250	
6	2,000.1 to 4,000.0	\$1,250	1,714	\$2,142,500	
7	4,000.1 to 6,000.0	\$1,625	372	\$604,500	
8	6,000.1 and above	\$1,875	480	\$900,000	
9	Wells other than abandoned	\$25	34,717	\$867,925	
<b>TOTAL</b>			<b>88,967</b>	<b>\$12,100,367</b>	<b>A</b>

Pipeline Class	Status of Pipeline Segment	Base Rate by Class per kilometre:	Length (kms)	Base Revenues	
1	Flowlines	N/A	N/A	N/A	
2	Operating	\$40	22793.94	\$911,757.52	
3	Discontinued	\$20	1742.32	\$34,846.34	
<b>TOTAL</b>			<b>24,536.3</b>	<b>\$946,603.86</b>	<b>B</b>

**TOTAL BASE AMOUNT (C=A+B) \$13,046,970 C**

**2022-23 Regulatory Budget: \$26,444,000**

**Industry Share  
(90%): \$23,800,000 D**

**Annual Adjustment Factor (E=D÷C): 1.824178 E**