

9.11 Release Notes

IRIS Version 9.11

Release Date: December 6, 2023

9.11 Release Notes Publication Date	Notes and Changes Made
December 6, 2023	Initial Release

About

IRIS Version 9.11 Release implemented 24 items. In addition to the changes detailed below, various enhancements and fixes to known defects were implemented to various IRIS Modules.

What's changed?

The highlights of what has changed in IRIS Version 9.11 release are noted below.

Note: Whether a user has access to the functionality or enhancements outlined in these *9.11 Release Notes* depends on the individual's security access and assigned permissions sets.

Infrastructure Functionality

- Within the *Application for a Pipeline/Flowline Licence*, when the licence application type is 'New Segment on Existing Licence', the disclosure question of "Is your pipeline a sales quality liquid hydrocarbon system as per CSA Z662?" has been removed when the Licence Substance type is something other than Crude Oil or LVP Products.
- *Pipeline Segment Details* and *Pipeline Leave to Open Applications* related to the Pressure Test Section information has been updated. The current wording of "Meets ER Requirements?" under Pressure Tests has been updated to "Routine Pressure Test?". There is no change to the requirement related to this field.
- A new notification has been created for Industry under the permission set *I.INF.WellLicence.Notifications*. If the user already has this permission set, then they will be able to sign up for the new notification preference "Wellbore UWI Change". This notification preference can be found under Organization Subscribers, Infrastructure, Well

Items and Licences. Users that have signed up for this notification preference will receive a notification when the wellbore UWI is changed.

- The Ministry now has the ability for specific applications submitted by a Business Associate (BA) to go non-routine. This new functionality is applicable to only the applications that can go either routine or non-routine.
- The *Submit Geological Report* obligation under the Well Drilling Activity has been updated to be triggered for all trajectories, not only horizontal. The obligation triggering on all trajectories is only go forward. This obligation is subject to the non-compliance penalties associated with late submissions as per *The Oil and Gas Conservation Regulations, 2012* however, to give Industry time to adjust a 3-month shadow billing period has been applied. The last day for shadow billing will be February 29, 2024.
- A new obligation called *Submit lithological log for all meters drilled* will be triggered for new approved well licences going forward. This *Submit lithological log for all meters drilled* obligation will be created for each wellbore regardless of trajectory when well licence is approved and well completion type is not a *Grout Well, Potash Freeze Hole Well, Stratigraphic Test Well, or Observation Well*. This obligation is subject to the non-compliance penalties associated with late submissions as per *The Oil and Gas Conservation Regulations, 2012* however, to give Industry time to adjust a 3-month shadow billing period has been applied. The last day for shadow billing will be February 29, 2024.

The existing obligations *Submit lateral lithological* and *Submit build lithological log* under the wellbore will no longer be triggered going forward. Industry will still be required to fulfill existing *Submit lateral lithological* obligation and *Submit build lithological log* obligation on wellbores.

- Well fluid analysis obligations *Submit Gas Fluid Analysis on the Well, Submit Oil Fluid Analysis on the Well, and Submit Water Fluid Analysis on the Well* have been reactivated. These obligations will generate automatically upon approval of a Well Licence Application going forward.

The existing Fluid Analysis obligations that are displayed in the *Well Drilling Activity* and/or *Well Completion* obligations sections will be deactivated going forward. Existing deactivated fluid analysis obligations in the *Well Drilling Activity* obligations section will still be available for fulfillment through submission of Fluid Analysis Test data and correct documentation in the Tests tab of a well. The functionality for submission of a Fluid Analysis Test on a Well Completion has been removed. If submission of a Fluid Analysis Test on a *Well Completion* is required, please contact the ER Service Desk. The

fulfillment criteria for the reactivated obligations remains the same as the deactivated obligations. These obligations are subject to the non-compliance penalties associated with late submissions as per *The Oil and Gas Conservation Regulations, 2012*.

- Reporting Facility Obligations have been enhanced to manage the amalgamation of Business Associates (BA). The BA at the time the information was reported in Petrinex is considered the Financially Responsible BA. If that BA, then amalgamates with another BA then the new BA is considered the Operationally Responsible BA. This enhancement allows the Operationally Responsible BA to view, fulfill, and manage documentation, including uploading and downloading attachments, related to the Reporting Facility's obligations that were assigned originally to the Financially Responsible BA. These obligations are subject to the non-compliance penalties associated with late submissions as per *The Oil and Gas Conservation Regulations, 2012*.

Petroleum Tenure Module

- The *PT Builders' Lien Discharged* functionality has a new Industry notification. This notification is designed to advise Disposition Holders when an existing registered Builder's Lien against their disposition is discharged.
 - To receive this notification, Industry users must have the new permission set *I.PETT.Application.DischargeInstrument.Notification* assigned to their user and they must subscribe to the Notification type of *PT Builders' Lien Discharged*.

Energy and Resources Training Modules

Online Training courses for Integrated Resources Information System (IRIS) can be found [here](#).

Updates have been made to the following training modules related to the changes listed above:

1. Pipelines Applications
2. Pipelines Licensing
3. Obligations
4. Information Submission



Integrated Resource Information System (IRIS)

Ministry of Energy and Resources

Security and Permission Sets

The following changes were made to the following IRIS permission sets.

****Note:** If a user is already assigned to the below permission set, they will automatically receive access to the new function.

Industry

Permissions **		
Permission Sets	Permissions ADDED **	Function
<ul style="list-style-type: none">I.INF.WellLicence.AdministratorI.INF.WellLicence.Notifications	Infrastructure.Notification.WBORE_UWI_CHNG.Receive	Ability to receive notifications of type 'Wellbore UWI Changed'

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Contact Us

The Ministry of Energy and Resources Service Desk is available Monday-Friday, 8 AM-5 PM CST, excluding holidays.

For any assistance, please contact:

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