



Annual Adjustment Factor Calculation, 2023-2024 (Base Year 2022)					
Class	Production (cubic metres / year)	Base Rate by Class	Number of Well Licences	Base Revenues	
1	Service Wells	\$100	5,948	\$594,800	
2	0.1 to 300.0	\$100	26,350	\$2,635,000	
3	300.1 to 600.0	\$125	7,172	\$896,500	
4	600.1 to 1,200.0	\$312	5,174	\$1,614,288	
5	1,200.1 to 2,000	\$750	2,340	\$1,755,000	
6	2,000.1 to 4,000.0	\$1,250	1,673	\$2,091,250	
7	4,000.1 to 6,000.0	\$1,625	376	\$611,000	
8	6,000.1 and above	\$1,875	496	\$930,000	
9	Wells other than abandoned	\$25	32,803	\$820,075	
TOTAL			82,332	\$11,947,913	A

Pipeline Class	Status of Pipeline Segment	Base Rate by Class per kilometre:	Length (kms)	Base Revenues	
1	Flowlines	N/A	N/A	N/A	
2	Operating	\$40	22,509.64	\$900,385.76	
3	Discontinued	\$20	1,955.26	\$39,105.14	
TOTAL			24,464.9	\$939,490.90	B

TOTAL BASE AMOUNT (C=A+B) \$12,887,403.90 C

2023-24 Regulatory Budget: \$26,444,000

**Industry Share
(90%): \$23,800,000 D**

Annual Adjustment Factor (E=D÷C): 1.846764 E